

ITEM 11 SUPPLIES USED AND GAS PUR- CHASED FOR GAS LIFT AND REPRESSUR- ING IN 1963	Description		7-1	Unit of measur e	7-2	7-3 Delivered cost		
	n		Code B		Quantity D	Millions	Cen	
	Gas purchased for gas lift and repressuring (Exclude gas reported in Item 12, Lines 8		1	131305	5	Mil. cu.	\$	
	Steel mill shapes and forms (such	as casing, tubing, pipe, plates, sheets, piling, drill steel bars, wire, and	2	3312 01	4	Short ton	\$	XX
	Other supplies used (such as drill	bits and reamers, drilling fluid materials, cement, lumber, parts for re-	3	9700 99	8	\$\$\$	^000000	\$
		4	^ 8 8	s<0	0>66^	vvs^^00	\$	
ITEM 12 PRODUCTS AND SERV- ICES IN 1963	Description		8-1	Census product code	Unit of measur e	8-3 Quantity D	8-4 Total value at wells	
a. Products of this establishment	(Report the entire output of wells operated by you and reported in Item 14, including royalty interests and subsidiary payments.)		M		VWW			
	Crude petroleum, including field condensate and drips (Report volumes corrected to 60° F.)		1	13120 03	Thousand		Millio	Tho
	Used in lease operations for power, heat, or other purposes, including losses (also report oil used for power or heat in Item 9, Line 15 (1))		2	13120 06	88			
	Natural gas (Adjust all volumes to a pressure base of 14.65 pounds absolute at 60° F.)	Gross production	3	13130 01	86	Million		
		Gas from oil wells (casinghead)	4	13130 03	46	cubic feet	^XXXX	K^
		Gas from gas wells	5	13130 09	16		>W000	EE
		TOTAL PRODUCTION (Sum of Lines 3 and 4)	6	13130 12	56		x?	..&
	Gross Disposition						\$	u
	Shipped To distributors and transmission companies and net to natural gas liquids plants (In value include the producer's realization from all products in the gas delivered to natural gas liquids plants.)		7	13130 22	46		\$	^
	To consumers (domestic, commercial, and industrial, incl. to own		8	13130 37	26		\$\$\$	S>
	Used in lease operations for power, heat, or gas lift (net) (also report gas used for		9	13130 52	16		\$	#
	Returned to underground formations for repressuring, pressure maintenance, and		10	13130 62	06		PsX	M
	Net in underground storage		11	13130 72	96		0^3	^i
	Vented to air, burned in flares, and other losses		12	13130 82	86		\$\$	sot
	TOTAL DISPOSITION (Sum of Lines 6 through 11; should be same as Line 5 above)		13					
b. Amount received or due for work performed by establishment	Drilling oil, gas, dry, or service wells (Enter number and kinds of wells drilled, total footage drilled, and total cost of drilling these wells in the "Remarks" section of this form)		14	13818 01	83	\$\$\$\$\$	\$	-
	Drilling in, spudding in, and in		15	13818 02	63	*****	E\$\$\$\$\$X?	\$
	Reworking wells		16	13818 04	23	*****	R5^5\$\$	\$
	Pumping wells but not operating leases		17	13848 17	17	*****	&>&&&	\$
	Other work (Specify)		18			*****	&&&R28	\$
			19	77000 00	88	E&&&f		
ITEM 13 CHANGES IN OWNERSHIP OR OPERA- TION OF THIS ESTAB- LISHMENT DURING 1963	(Check proper box and furnish information)		1963		(Check proper box and furnish information)		1963	
a. Purchased or leased by you	Yes No		d. Reorganized (partnership change or change in corporate status)		Yes No			
(Enter date, name, and address of former owner or lessee in Item 12)			e. Started new business (no previous operator)					
b. Sold or leased			f. Remained the same as in previous year					
(Enter date, name, and address of purchaser or lessee)								
c. Went out of business (no new operator)								

